

Minutes of Distribution Code Review Panel Meeting – 29th March 2006

<u>Present:</u>	Gay Kirwan	Chairman
	Siobhán Wynne	Secretary
	Keelin O'Brien	CER representative
	Paul Hogan	CER
	Paddy O'Kane	Embedded Generators representative
	Tony Hearne	DSO representative (alternate)
	Donal Phelan	DSO Representative
	Doireann Barry	TSO representative
	Neil Bingham	Independent Suppliers representative (alternate)
	Jerry O'Dwyer	ETCI representative

<u>Apologies:</u>	Deaglan O'Donaill	PES Representative (Alternate)
	David Manning	Major Customers representative (IBEC)

1. The Panel approved the minutes from the previous meeting of 18th January 2006.
2. The DSO and TSO representatives reported that they met to consider the proposed derogation regarding the retrospective application of the Distribution Code to a number of specific wind generators. The proposal was found to be acceptable to both System Operators apart from the provision regarding Responsible Operator.
Action: TSO to circulate a list of windfarms to whom this derogation would apply. Blackbanks II to be excluded as no derogation is required in their case.
Action: DSO to submit to CER the derogation request (excluding Responsible Operator requirement) together with list of generators to whom it is to apply.
Action: On receipt of DSO derogation request and CER approval, CER to issue individual letters to windfarms.
3. Modification 10
Tony Hearne presented this modification. The panel approved the modification in respect of windfarms type A.
Action: DSO and TSO to meet to discuss its application to windfarm types B, C and D with a view to proposing an agreed modification proposal in respect of these types of windfarms at the next meeting.
4. Tony Hearne presented a revised version of the document entitled "*Conditions governing connection at MV and 38kV*". A proposal was made that an item should be included in related to vector shift settings. Since the meeting Tony has reviewed this issue and has confirmed that there is actually no need to include this as the table at issue lists the variations to settings on foot of the arrival of the wind code provisions. The vector shift parameters are not affected and remain the same for all embedded generators.
Action: DSO to submit document for CER approval.
5. Keelin O'Brien presented a draft Consultation Paper in relation to micro-generation.
Action: DSO agreed to provide revised wording regarding section 3.1 and section 3.2.
Action: DSO agreed to review text in relation to metering.
Action: CER to consider holding off publication until after the April Cenelec meeting.
Action: DSO to put this issue on the agenda for the next meeting.
6. AOB
The issue was raised as to how modifications to the Grid Code should be considered in relation to whether they should be reflected in the Distribution Code. It was agreed that the TSO representative on the distribution Code Panel and the Distribution

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representative on the grid Code Panel should review modifications to the Grid Code and decide which ones should be proposed to be included in the Distribution Code.

Action: Doireann and Ronan to meet to review recent modifications to the Grid Code and bring any appropriate modifications to the next distribution code panel meeting.

7. Next Meeting Date: Tuesday 6th June 2006

**Siobhán Wynne,
Secretary.**

13th April, 2006.