

Minutes of Distribution Code Review Panel Meeting – 1st June 2004

<u>Present:</u>	Gay Kirwan	Chairman
	Siobhan Wynne	Secretary
	Padraig Fleming	CER representative
	Tony Hearne	Accompanying DSO representative
	Paddy O’Kane	Embedded Generators representative
	Grattan Healy	Accompanying Embedded Generators representative
	Donal Phelan	DSO Representative
	Ronan O’Hogartaigh	DSO Representative

<u>Apologies:</u>	Jerry O’Dwyer	ETCI representative
	Paddy Wallace	Major Customers representative
	Gary Ryan	Independent Suppliers representative
	Deaglan O’Donaill	PES Representative (alternate)

1. The Panel approved the minutes from the previous meeting.
2. Modification 03:
 - The revised version of modification 03 as circulated prior to the meeting was discussed. The following is a brief summary of the issues discussed.
 - It was agreed that the commercial aspects of constraining generation were not issues for the Distribution Code panel.
 - Padraig Fleming indicated that CER intend to publish the distribution code modification proposal for public consultation.
 - The definition of “Contiguous Sites” was discussed – it was generally accepted that this definition was not ideal and that it should be refined if possible.
 - Padraig Fleming indicated that CER are examining the 4s requirement as stated in DCC10.2.2b. Martin Strong informed the group that ESBNG has started informal discussions with UCD to perform a study to assess the impact of the 4s requirement Vs 1s. It is expected that this study will take several years to complete.
 - Padraig Fleming indicated that CER may wish to review the “MW Forecast” requirements as proposed in the modification in relation to MAE.
 - There was some discussion relation to the response submitted by Meithal Na Gaoithe on June 1st. Grattan Healy requested that TSO do not apply the constraining rules until the technical and commercial rules are agreed. Padraig Fleming indicated that CER will consider this request. It was noted that Meithal Na Gaoithe rejected the modification proposal for the reasons stated in its June 1st response.

- Section DCC10.3.2.3 was discussed in relation to the issue of the curve to be applied for normal operation. Paddy O'Kane indicated that he will revert on this issue.
 - It was decided by majority vote to recommend that DSO propose the modification proposal to CER with the following further revisions:
 - Revision to Table 5 to clarify no duplication re signal list 7 ie. applies to $\geq 2\text{MW}$ & $\leq 5\text{MW}$
 - Add G10 settings on under-voltage and ROCOF to table 6
 - In section DCC10.5 remove references to TSO, as DSO will be the contractual party – a separate DSO/TSO agreement will be required to cover the items arising from this change.
 - Padraig Fleming indicated that the public consultation period would offer the opportunity to review the issues raised at this meeting.
3. It was agreed that the next meeting of the group should be September 7th, 2004.

Siobhan Wynne,
Secretary.

4th June, 2004.